

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. Type of Well

Oil Well ☐Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

## 2. Name of Operator

Burnett Oil Company, Inc.

## 3. Address of Operator

1214 First National Bank Bldg. Fort Worth, Texas 76102

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FSL & 820' FEL NE SE

At proposed prod. zone

Same as above

## 14. Distance in miles and direction from nearest town or post office\*

6 miles West of Brigham City, Utah

## 15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

## 16. No. of acres in lease

1298

17. No. of acres assigned  
to this well

160

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

N.A.

## 19. Proposed depth

6000'

## 20. Rotary or cable tools

Rotary

## 21. Elevations (Show whether DF, RT, GR, etc.)

4210' AMSL Ground

## 22. Approx. date work will start\*

April 15, 1981

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	84	75'	150sx
14-3/4"	13-3/8"	54.5	375'	150sx
12-1/4"	9-5/8"	36	1200'	575sx
8-3/8"	4-1/2"	15.1	6000'	800sx

It is proposed that a well be drilled to 6000' at the subject location to explore for liquid or gaseous hydrocarbons. It is anticipated that this well will be completed in unidentified porous paleozoic intervals below 5000'.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 4-2-81BY: M. J. Mindy

Providing proper BOP equipment  
is employed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

B. C. C.

Title

Agent

Date

Mar. 18, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

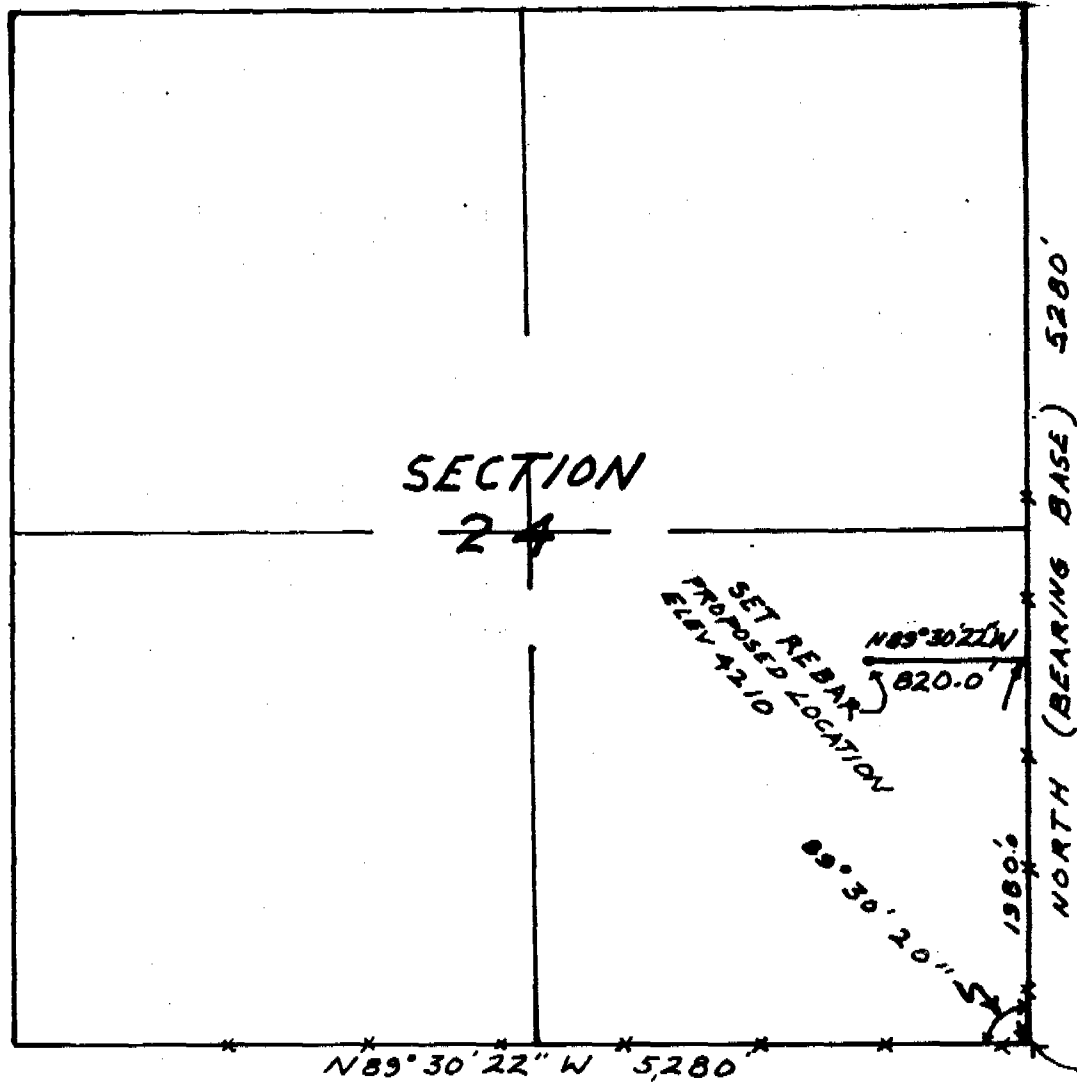
Conditions of approval, if any:

RECEIVED

MAR 20 1981

WELL LOCATION  
for  
BURNETT OIL CO.  
WELL NO. 1-9 CHRISTENSEN  
NE 1/4 SE 1/4 SEC 24  
T9N, R3W, S.L.B. & M

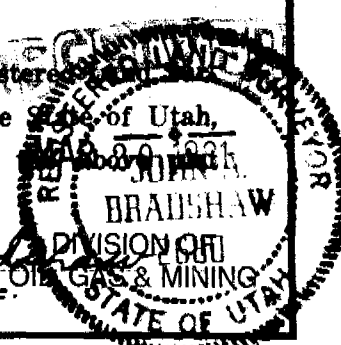
SCALE: 1" = 1000'



S.E. CORNER SECTION 24  
T9N, R3W, S.L.B. & M  
FENCE CORNER (AS PER BOXELDER  
COUNTY SURVEYOR)

I John A. Bradshaw do hereby certify that I am a Registered Professional Engineer of Utah, and that I hold Certificate No. 2680, as prescribed by the Laws of the State of Utah, and I have made a survey of the above described property. I further certify that this map correctly shows the true dimensions of the property surveyed.

Date March 18, 1981 Job No. PS-80-242 John A. Bradshaw  
Great Basin Engineering Inc.



**\*\* FILE NOTATIONS \*\***

DATE: March 30 1981

OPERATOR: Burnett Oil Company, Inc.

WELL NO: Christensen #1-9

Location: Sec. 24 T. 9N R. 3W County: Box Elder

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-003-30021

CHECKED BY:

Petroleum Engineer: M. J. Minner 4-2-81  
Held for Blanket Bond!

Director: \_\_\_\_\_

Administrative Aide: ok as per C-3 spacing / ok on boundaries / ok on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

April 14, 1981

Burnett Oil Company, Inc.  
1214 First National Bank Bldg.  
Fort Worth, Texas 76102

Re: Well No. Christensen 1-9  
Sec. 24, T. 9N, R. 3W, NE SE  
Box Elder County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-003-30021.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc:

P

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Burnett Oil Company

WELL NAME: Dean Christensen #1-9

SECTION 24 TOWNSHIP 9N RANGE 3W COUNTY Box Elder

DRILLING CONTRACTOR Weltex

RIG # 31

SPODDED: DATE 7-16-81

TIME 8:00 Am

How rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Ridling

TELEPHONE # 801-723-8511 #43

DATE 7-16-81 SIGNED DB

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Burnett Oil

WELL NAME: D. Christianson 1-9

SECTION 24 TOWNSHIP 9N RANGE 3W COUNTY Box Elder

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6000' TD

CASING PROGRAM:

9 5/8" @ 1006' cement from top  
to bottom

FORMATION TOPS:

Dolomite-

3500'-TD

DST's: 3850-3890' salt water  
3020-3080' salt water

PLUGS SET AS FOLLOWS:

- 1) set easy SV cement retainer @  
950'
- 2) squeeze 100 sx. below retainer
- 3) 50 sx on top

The interval between plugs shall be filled with a 9# fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 8-7-81 SIGNED CBF

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon E. Feight, Division Director

Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1981

Oil Company, Inc.  
First National Bank Bldg.  
Worth, Texas 76102

Re: Well No. Basin Investmetn Co., #1  
Sec. 2, T. 6N, R. 3W  
Weber County, Utah

Well No. Christensen 1-9  
Sec. 24, T. 9N, R. 3W  
Box Elder County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



Cari Furse  
Clerk Typist

ASSIGNMENT OF WELL TO LANDOWNER

KNOW ALL MEN BY THESE PRESENTS THAT:

WHEREAS, Devere Christensen and wife Merle S. Christensen ("Christensen") desire to acquire the well described below and equipment therein from Burnett Oil Co., Inc. ("Burnett") for the purpose of conversion and operation of such well as a water well; and

WHEREAS, Burnett desires to assign and convey said well and equipment to Christensen, upon the terms and conditions herein stated;

WHEREFORE, PREMISES CONSIDERED, for and in consideration of the covenants and agreements herein contained, Burnett and Christensen hereby agree as follows:

1. The Well. The Well hereby assigned and conveyed is the Burnett Devere Christensen Well No. 1, located in the NE/4 of the SE/4 of Section 24, T9N, R3W, SLM, Box Elder County, Utah, and all of the tubular goods or other equipment in such wellbore; such Well and equipment are hereinafter referred to as the "Well").

2. Sale and Conveyance. Burnett hereby assigns, transfers, and conveys the Well to Christensen. Burnett further represents that it is the operator of the Well and has secured the consent and agreement of all owners of interests in the working interest in the Well to this assignment and conveyance.

3. NO WARRANTIES UPON WELL. THE ASSIGNMENT AND CONVEYANCE OF THE WELL IS EXPRESSLY MADE IN ITS PRESENT CONDITION, AS IS AND WHERE IS, AND WITHOUT ANY WARRANTIES, EXPRESS OR IMPLIED, AS TO THE CONDITION OF THE WELL, OR ITS FITNESS FOR THE PURPOSES FOR WHICH CHRISTENSEN INTENDS TO USE SAME.

4. Consideration. In consideration of the assignment of the Well by Burnett to Christensen, Christensen hereby agrees to obtain all required regulatory approvals for Christensen's use of the Well, indemnify Burnett and all working interest owners in the Well, and assume total responsibility for plugging the Well, as set forth in Paragraphs 5, 6 and 7, below.

5. Regulatory Approvals. Christensen agrees and covenants that it has obtained, or will promptly obtain, all necessary permits and approvals, from any regulatory agency having jurisdiction, for the conversion and operation of the Well as a water well. Further, Christensen shall file all necessary forms and



reports with any appropriate regulatory agencies, to evidence that Christensen has become operator of and responsible for the Well, and all continuing operation thereof.

6. Indemnity. Christensen hereby agrees to indemnify and hold harmless Burnett, and all working interest owners in the Well, from all claims, liabilities, causes of action, damages, costs and attorneys' fees, caused by or arising out of the operation of the Well, or the condition of the Well, from and after the date hereof.

7. Responsibility for Plugging the Well. Christensen agrees and covenants that they shall assume and bear all responsibility and cost for the proper plugging and abandoning of the Well upon cessation of its use, or when required by any governmental authority, and that such plugging operation shall be conducted in compliance with whatever statutes, rules or regulations are in effect at the time of plugging. And, Christensen shall promptly advise the Utah Oil and Gas Commission that it has taken over and assumed responsibility for the plugging of the Well.

8. Binding on Successors. All of the terms, conditions, and provisions of this Agreement shall extend to, be binding upon, and inure to the benefit of the parties hereto, their heirs, successors and assigns. No assignment shall relieve or release the assigning party from any duties or obligations hereunder, but rather such assigning party and its assignee shall be jointly and severally obligated to the other party.

IN WITNESS WHEREOF, the parties have executed this Assignment this the 16<sup>th</sup> day of November, 1981.

BURNETT OIL CO., INC.

By F.F. Foster  
F.F. Foster  
Its Vice President

Devere Christensen  
DEVERE CHRISTENSEN

Merle S. Christensen  
MERLE S. CHRISTENSEN

STATE OF TEXAS

COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared F.F. FOSTER, known to me to be the person whose name is subscribed to the foregoing instrument, as Vice President, of BURNETT OIL CO., INC., and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 16<sup>th</sup> day of November, 1981.

My Commission Expires:

Oct 9, 1985

Carol Mancum  
Notary Public

STATE OF

COUNTY OF

BEFORE ME, the undersigned authority, on this day personally appeared DEVERE CHRISTENSEN and MERLE S. CHRISTENSEN, husband and wife, known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 13<sup>th</sup> day of January, 1982.

My Commission Expires:

5/21/83

David M. Miller  
Notary Public

CRISTENSEN #1-9

DST #1 3850-90

IHP 1871

15 min. IFP 593 psi-1610 psi

30 min. ISIP 1722

60 min. FFP 1619-1703

Rec. 47 bbls.  $H_2O$  35,000 ppm Cl. resistivity .10 at 106°F.  
Sample Chamber rec. 2500 cc  $H_2O$  at 0 psi 51,000 ppm Cl.  
resistivity .10 at 92°F.

DST #2 3020-75

IHP 1487

15 min. IFP 431

30 min. ISIP 823

60 min. FFP 1296

120 min. FSIP 1351

FHP 1382

Rec. 225' muddy  $H_2O$ , 2000' mud and  $H_2O$  cut sulfur  $H_2O$ , 600'  
sli gas cut sulfure  $H_2O$ . Sample chamber rec. 21500<sup>2</sup>cc 20 psi  
sulfure cut  $H_2O$  Cl. 150,000 ppm.

## PALEONTOLOGY REPORT

### #1 CHRISTENSEN-BOC

3460'-Top of Palezoic-Silurian-Laketon Dolomite

3490'-Fish Haven-Dolomite-Upper Ordovician

5130'-Swan Peak-Quartzite-Mid Ordovician

5330'-Lower Swan Peak (Kinosh Shale)-Mid Ordovician

5410'-Garden City Formation-Mid Ordovician

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO.  Fee
2. NAME OF OPERATOR <u>Burnett Oil Co., Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR <u>1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102</u>		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FSL & 820' FEL NE/SE		8. FARM OR LEASE NAME <u>Christensen</u>
14. PERMIT NO. <u>API 43-003-30021</u>		9. WELL NO. <u>1-9</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4210' AMSL Ground</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  <u>24, T9N, R3W</u>
		12. COUNTY OR PARISH <u>Box Elder</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Convert to water well.* <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set retainer at 945'. Cemented with 120 sacks class "G" 1% CFR-2 + 1% CaCl, squeezed 100 sacks below retainer, dumped 20 sacks on top of retainer. Top of cement at 895'.

\*This well was converted to a water well and taken over by landowner - see attached release.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE W.L. Ridling, Drilling Super 1-20-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Burnett Oil Company, Inc.  
1214 First Natl. Bank Bldg.  
Fort Worth, Texas 76102

Re: Well No. Christensen #1-9  
Sec. 24, T. 9N, R. 3W.  
Box Elder County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 20, 1982, from above referred to well, indicates the following electric logs were run: DIL, Acoustic, Neutron Density. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See other instructions  
on reverse side)

File

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&amp;A Converted to</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. NAME OF OPERATOR Burnett Oil Co., Inc.		7. UNIT AGREEMENT NAME -----	
4. ADDRESS OF OPERATOR 1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102		8. FARM OR LEASE NAME Christensen	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 820' FEL NE/SE At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T9N, R3W		12. COUNTY OR PARISH Box Elder	
13. STATE Utah		14. PERMIT NO. API 43-003-30021	
15. DATE SPUNDED 7-17-81		16. DATE T.D. REACHED 8-2-81	
17. DATE COMPL. (Ready to prod.) PBSD 895' on 8-4-81		18. ELEVATIONS (OF, FROM, ETC.)* 4210' AMSL Ground	
19. ELEV. CASINGHEAD 6000'		20. TOTAL DEPTH, MD & TVD PBSD 895	
21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL. HOW MANY* MAY 07 1982	
23. INTERVALS A11		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Acoustic, Neutron Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS See attached release from Surface owner. See attached plugging report. This well was converted to a water well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records W.L. Ridling SIGNED <u>W.L. Ridling</u> TITLE <u>Drilling Supt.</u> DATE <u>1-20-82</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

UPDATED MAY 2, 1982

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERING

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Drill Stem Test data attached.				Laketown Dolomite	3550	+676
				Fish Haven Dolomite	3940	+286
Paleontology Report attached.				Swan Peak Quartzite	5140	-914
				Swan Peak (Kinosh) Shale	5325	-1099
				Garden City Formation	5410	-1184



# Burnett Oil Co., Inc.

John C. McPhaul  
Production Superintendent

Anne W. Phillips, Chairman of the Board  
Stormy F. Smith, President  
Floyd F. Foster, Vice President  
Shirley R. Clark, Jr., Vice President — Finance  
Jack W. McCaslin, Secretary and Treasurer

March 19, 1982

RECEIVED  
MAY 07 1982

Ms. Cari Furse  
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Re: Christensen #1-9  
Box Elder Co., Utah

Dear Ms. Furse:

Thank you for your letter of March 15, 1982. We apologize for the over-sight in not providing your State with appropriate logs according to Rule C-5. Attached are copies of logs which were run on the Christensen #1-9 and also a well log.

Should there be additional items needed, or if we can provide you any information, please contact us.

Yours truly,

  
John C. McPhaul

JCM:js

Enclosures



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

Michael O. Leavitt  
Governor  
Lowell P. Braxton  
Division Director

June 16, 1998

**TO:** Well File

**FROM:** Jimmie Thompson, Reclamation Specialist

**RE:** Christensen 1-9 Water Well, located in Section 24, Township 9 North, Range 3 West, Boxelder County, Ut. API Number 43-003-30021.

Per a request for bond release of four wells drilled in 1981 by Burnett Oil Co. A document of an Assignment of Well to Landowner was found in the well file. This document indicates that the well was acquired by Devere and Merle Christensen on November 16, 1981. The document states that Mr. Christensen agrees to indemnify and hold harmless Burnett Oil Co and all working interest owners from all claims and liabilities dated November 16, 1981. The document further states that the plugging and abandonment of the well shall be the responsibility of Mr. Christensen.

Additional research of the Division of Water Rights well files, show that a water permit, Number 29-2773 (A57265) was approved on May 7, 1982. The permit was in force until August 31, 1993. At that time Mr. Christensen filed for an extension of the permit. It was the opinion of the State Engineer that little or no physical development was done to the well during that eleven year period and under the provisions of Rule R655-6-17 of the Division of Water Rights denied the permit extension dated February 11, 1994. (See attached letter)

Based on discussions with the Division of Water Rights, it is the decision of the Division oil and gas staff that Burnett Oil Co. is no longer responsible for this well. Therefore the Division of Water Rights shall be the agency to have the well properly plugged and abandon. A field inspection of this well will be conducted in the near future to ensure no environmental concerns are present.

BEFORE THE STATE ENGINEER OF THE STATE OF UTAH

IN THE MATTER OF APPLICATION

NUMBER 29-2773 (A57265)

MEMORANDUM DECISION

Application Number 29-2773 (A57265), in the name of Devere Christensen, was filed on January 11, 1982, to appropriate 0.5 cfs of water from a 12-inch well, 1011 feet deep, located South 400 feet and West 745 feet from the E1 Corner of Section 24, T9N, R3W, SLB&M, and used for the supplemental irrigation of 80.00 acres, the stockwatering of 200 head of livestock, and the domestic purposes of two families. The application was approved on May 7, 1982, and proof of beneficial use was last due on August 31, 1993.

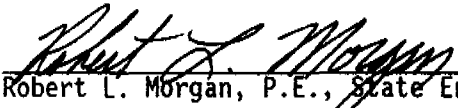
In response to a previous request for extension of time, the applicant was advised by memorandum decision that unless there was substantial progress shown in the form of physical development, the State Engineer would deny the next request for extension of time. The applicant has now filed a request for extension of time within which to submit proof with the State Engineer indicating that no further work has been done.

Eleven years have passed since the application was approved and there has been little or no physical development since the application was approved on May 7, 1982. It is the opinion of the State Engineer that the applicant has not complied with the provision of Section 73-3-12, Utah Code Annotated, 1953, which allows the State Engineer to grant extensions of time "on proper showing of diligence or reasonable cause for delay."

It is, therefore, **ORDERED** and an extension of time on Application Number 29-2773 (A57265) is hereby **DENIED** and the application is **LAPSED**.

This Decision is subject to the provisions of Rule R655-6-17 of the Division of Water Rights and to Sections 63-46b-13 and 73-3-14 of the Utah Code Annotated, 1953, which provide for filing either a Request for Reconsideration with the State Engineer or an appeal with the appropriate District Court. A Request for Reconsideration must be filed with the State Engineer within 20 days of the date of this Decision. However, a Request for Reconsideration is not a prerequisite to filing a court appeal. A court appeal must be filed within 30 days after the date of this Decision, or if a Request for Reconsideration has been filed, within 30 days after the date the Request for Reconsideration is denied. A Request for Reconsideration is considered denied when no action is taken 20 days after the Request is filed.

Dated this 11th day of February, 1994.

  
Robert L. Morgan, P.E., State Engineer

RLM:RMF:dd

**LAPSED**  
**SCANNED**